

Table 4.5. Receipts, Average Cost, and Quality of Fossil Fuels for the Electric Power Industry, 1994 through 2005

| Period | Coal ¹ | | | | Petroleum ² | | | | Natural Gas ³ | | All Fossil Fuels |
|-------------------------|------------------------|-----------------------------|--------------------|-------------------------------|------------------------|-----------------------------|------------------|-------------------------------|--------------------------|-----------------------------|-----------------------------|
| | Receipts | Average Cost | | Avg. Sulfur Percent by Weight | Receipts | Average Cost | | Avg. Sulfur Percent by Weight | Receipts | Average Cost | Average Cost |
| | (thousand tons) | (cents/10 ⁶ Btu) | (dollars/ton) | | (thousand barrels) | (cents/10 ⁶ Btu) | (dollars/barrel) | | (thousand Mcf) | (cents/10 ⁶ Btu) | (cents/10 ⁶ Btu) |
| 1994..... | 831,929 | 136 | 28.03 | 1.17 | 149,258 | 242 | 15.19 | 1.23 | 2,863,904 | 223 | 152 |
| 1995..... | 826,860 | 132 | 27.01 | 1.08 | 89,908 | 257 | 16.10 | 1.21 | 3,023,327 | 198 | 145 |
| 1996..... | 862,701 | 129 | 26.45 | 1.10 | 113,678 | 303 | 18.98 | 1.26 | 2,604,663 | 264 | 152 |
| 1997..... | 880,588 | 127 | 26.16 | 1.11 | 128,749 | 273 | 17.18 | 1.37 | 2,764,734 | 276 | 152 |
| 1998..... | 929,448 | 125 | 25.64 | 1.06 | 181,276 | 202 | 12.71 | 1.48 | 2,922,957 | 238 | 144 |
| 1999..... | 908,232 | 122 | 24.72 | 1.01 | 145,939 | 236 | 14.81 | 1.51 | 2,809,455 | 257 | 144 |
| 2000..... | 790,274 | 120 | 24.28 | .93 | 108,272 | 418 | 26.30 | 1.33 | 2,629,986 | 430 | 174 |
| 2001..... | 762,815 | 123 | 24.68 | .89 | 124,618 | 369 | 23.20 | 1.42 | 2,148,924 | 449 | 173 |
| 2002 ⁴ | 884,287 | 125 | 25.52 | .94 | 120,851 | 334 | 20.77 | 1.64 | 5,607,737 | 356 | 152 |
| 2003..... | 986,026 | 128 | 26.00 | .97 | 185,567 | 433 | 26.78 | 1.53 | 5,500,704 | 539 | 228 |
| 2004..... | 1,002,032 | 136 | 27.42 | .97 | 186,655 | 429 | 26.56 | 1.66 | 5,734,054 | 596 | 248 ^R |
| 2005..... | 1,021,437 ^R | 154 | 31.20 ^R | .98 | 194,733 | 644 | 39.65 | 1.61 | 6,191,389 ^R | 821 | 326 |

¹ Anthracite, bituminous, subbituminous, lignite, waste coal, and synthetic coal.

² Distillate fuel oil (all diesel and No. 1, No. 2, and No. 4 fuel oils), residual fuel oil (No. 5 and No. 6 fuel oils and bunker C fuel oil), jet fuel, kerosene, petroleum coke (converted to liquid petroleum, see Technical Notes for conversion methodology), and waste oil.

³ Natural gas, including a small amount of supplemental gaseous fuels that cannot be identified separately. Natural gas values for 2001 forward do not include blast furnace gas or other gas.

⁴ Beginning in 2002, data from the Form EIA-423 for independent power producers and combined heat and power producers are included in this table. Prior to 2002, these data were not collected; the data for 2001 and previous years include only data collected from electric utilities via the FERC Form 423.

R = Revised.

Notes: • Mcf equals 1,000 cubic feet. • Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report;" Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants."